

**Table 22. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2002**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 57,032	—	17,357	1,081	0	2,078	0	73,378	14	0	58,486
<b>Natural Gas Liquids and LRGs</b> .....	2,565	808	345	—	0	-1,843	—	2,495	262	2,804	3,528
Pentanes Plus .....	1,462	—	0	—	0	-160	—	1,137	0	485	49
Liquefied Petroleum Gases .....	1,103	808	345	—	0	-1,683	—	1,358	262	2,319	3,479
Ethane/Ethylene .....	3	0	0	—	0	1	—	0	0	2	1
Propane/Propylene .....	404	1,542	167	—	0	-577	—	0	237	2,453	1,997
Normal Butane/Butylene .....	365	-631	178	—	0	-1,036	—	981	25	-58	1,200
Isobutane/Isobutylene .....	331	-103	0	—	0	-71	—	377	0	-78	281
<b>Other Liquids</b> .....	2,106	—	3,054	—	1,430	1,782	—	5,135	127	-454	36,084
Other Hydrocarbons/Oxygenates .....	2,463	—	1,919	—	0	477	—	3,866	39	0	3,350
Unfinished Oils .....	—	—	1,003	—	0	48	—	1,409	0	-454	20,917
Motor Gasoline Blend. Comp. ....	-357	—	132	—	1,430	1,258	—	-141	88	0	11,817
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-1	—	1	0	0	0
<b>Finished Petroleum Products</b> .....	546	84,648	2,729	—	2,893	-1,948	—	—	5,897	86,867	54,895
Finished Motor Gasoline .....	546	42,716	452	—	2,217	-1,098	—	—	87	46,942	20,216
Reformulated .....	—	31,750	26	—	0	-699	—	—	4	32,471	11,733
Oxygenated .....	1,887	1,493	0	—	0	1	—	—	0	3,379	1
Other .....	-1,341	9,473	426	—	2,217	-400	—	—	83	11,092	8,482
Finished Aviation Gasoline .....	—	3	0	—	0	-59	—	—	0	62	440
Jet Fuel .....	—	12,096	1,441	—	223	-645	—	—	(s)	14,405	9,207
Naphtha-Type .....	—	3	0	—	0	-1	—	—	(s)	4	21
Kerosene-Type .....	—	12,093	1,441	—	223	-644	—	—	(s)	14,401	9,186
Kerosene .....	—	112	0	—	0	-10	—	—	532	-410	86
Distillate Fuel Oil .....	—	13,451	26	—	453	-391	—	—	1,083	13,238	12,107
0.05 percent sulfur and under .....	—	10,596	26	—	425	-422	—	—	427	11,042	9,432
Greater than 0.05 percent sulfur ...	—	2,855	0	—	28	31	—	—	656	2,196	2,675
Residual Fuel Oil .....	—	5,631	370	—	0	1,460	—	—	417	4,124	6,503
Petrochemical Feedstocks <sup>e</sup> .....	—	313	0	—	0	53	—	—	0	260	270
Special Naphthas .....	—	37	423	—	0	4	—	—	12	444	32
Lubricants .....	—	479	0	—	0	-442	—	—	57	864	1,705
Waxes .....	—	-4	17	—	0	-3	—	—	16	(s)	0
Petroleum Coke .....	—	4,666	0	—	0	-649	—	—	3,659	1,656	1,923
Asphalt and Road Oil .....	—	1,157	0	—	0	-129	—	—	31	1,255	2,073
Still Gas .....	—	3,792	0	—	0	0	—	—	0	3,792	0
Miscellaneous Products .....	—	199	0	—	0	-39	—	—	2	236	333
<b>Total</b> .....	62,249	85,456	23,485	1,081	4,323	69	0	81,008	6,300	89,217	152,993

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."